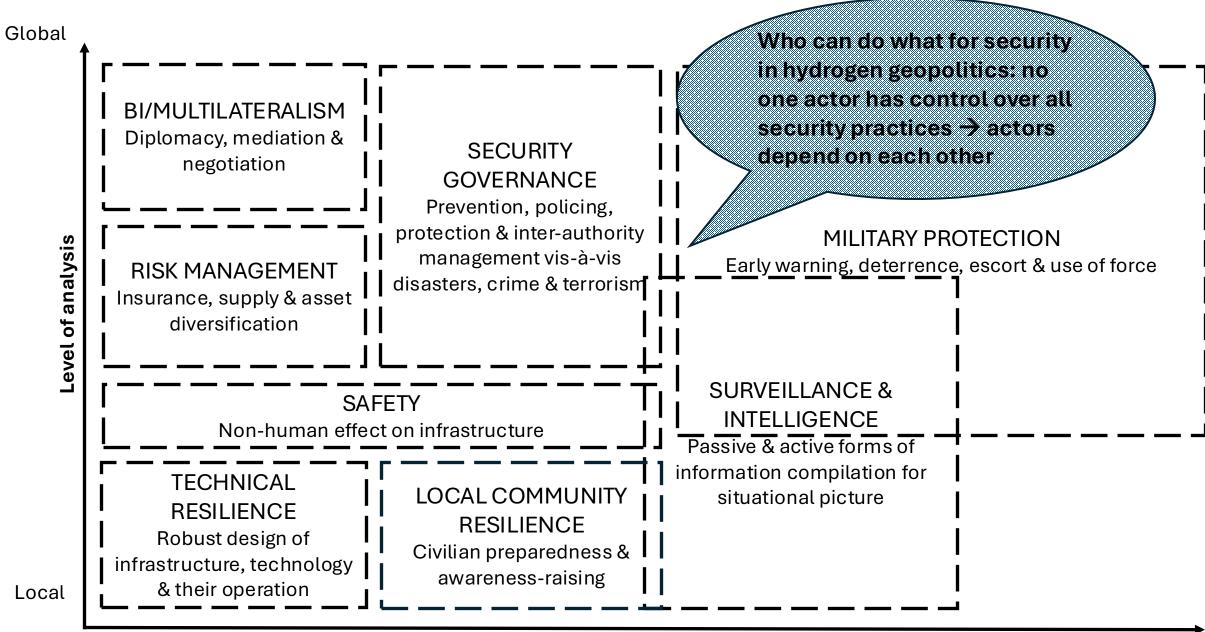
Security in hydrogen geopolitics

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Civilian

Which scenario?

ightarrow return to liberal order

→ continued 'grey zone': increasing great power competition with hybrid operations, sphere of interest claims & regional wars

 \rightarrow switch to war time?

→ enormous implications for least-cost
H2 options, supply security, etc.

→ security premium with business opportunities for energy/defence interface & resilient infrastructures

How far does risk management by companies extend in global value chains?

Case of H2 fuel maritime transport

- LNG analogy: considering the vulnerability of transnational pipelines for both importer and exporter; and for the exporter, higher value added nature of e-ammonia/e-methanol than piped H2, maritime transport is a feasible option for globalising the market
- Currently, safe shipping at High Seas is ultimately guaranteed by US military protection via its global network of military presence
- If the USA gradually withdraws from its global role a combination of risk management (insurance), security governance (anti-crime & terrorism), plus surveillance & intelligence, can become costly
- In particular, risky maritime transport may be problematic for Persian Gulf producers, but also for any producers far away from their markets
- Then trade switches to nearby markets guaranteed by regional hegemons, e.g. NATO (if it exists in its present form)
- For Finnish e-ammonia & e-methanol: Germany, UK, Benelux via Sweden, not necessarily via Baltic Sea
- Competition for Finnish H2 from e.g. Iceland, Spain, Portugal, Norway



What states can do – from H2 diplomacy to global policing to visions of energy independence, strategic autonomy

- Energy diplomacy to create the necessary order to stabilize trade conditions and to reduce transaction costs
- In most H2 cases this is done on a bilateral basis, can be suboptimal for these purposes
- Security governance relies mostly on national capacities, also in the EU and NATO context since not all information can or will be shared (e.g. Hungary, Slovakia, Turkiye)
- Security governance by authorities works when credible threat exists or crime has taken place, i.e. often the damage to infrastructure has already been done, with new targets waiting
- Targets are too numerous to be all militarily protected with current technologies; autonomous weapons (drone vs. drone) would have enormous implications
- Armies can provide early warning & deterrence
- State action is necessary in a grey zone world where state aid is a necessary competitive edge, and state capitalism makes inroads

International Hydrogen Partnerships

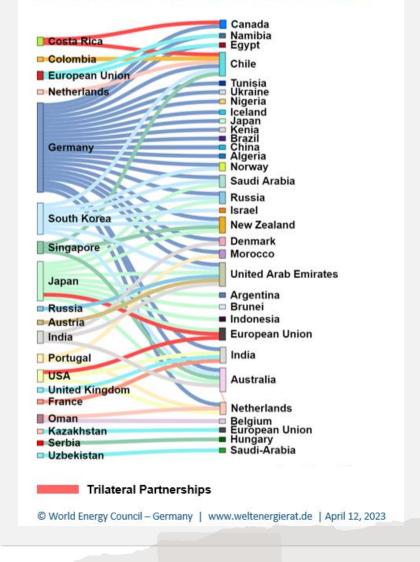


Figure: World Energy Counbcil (2023)

The EU policy-maker's strategic autonomy dilemma:

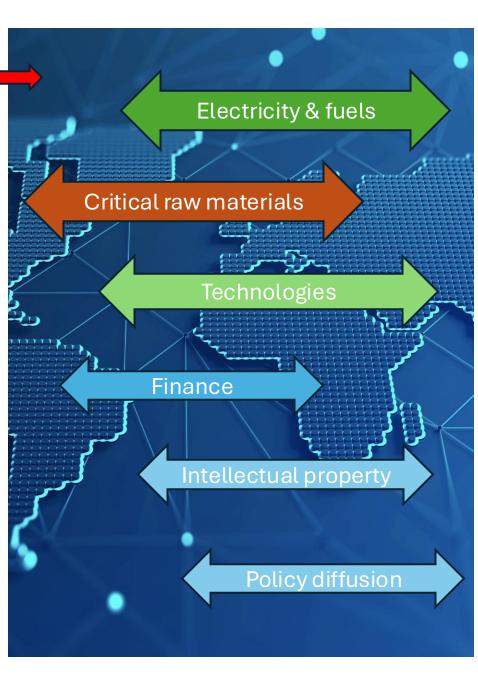
 \rightarrow not all global flows relevant for H2 can be controlled by one state \rightarrow how open strategic autonomy & with what cost?

Numerous options & combinations thereof for (i) large-scale intra-EU production; (ii) regional H2 trade with EU neighbours, (iii) global trade with lowcost production countries

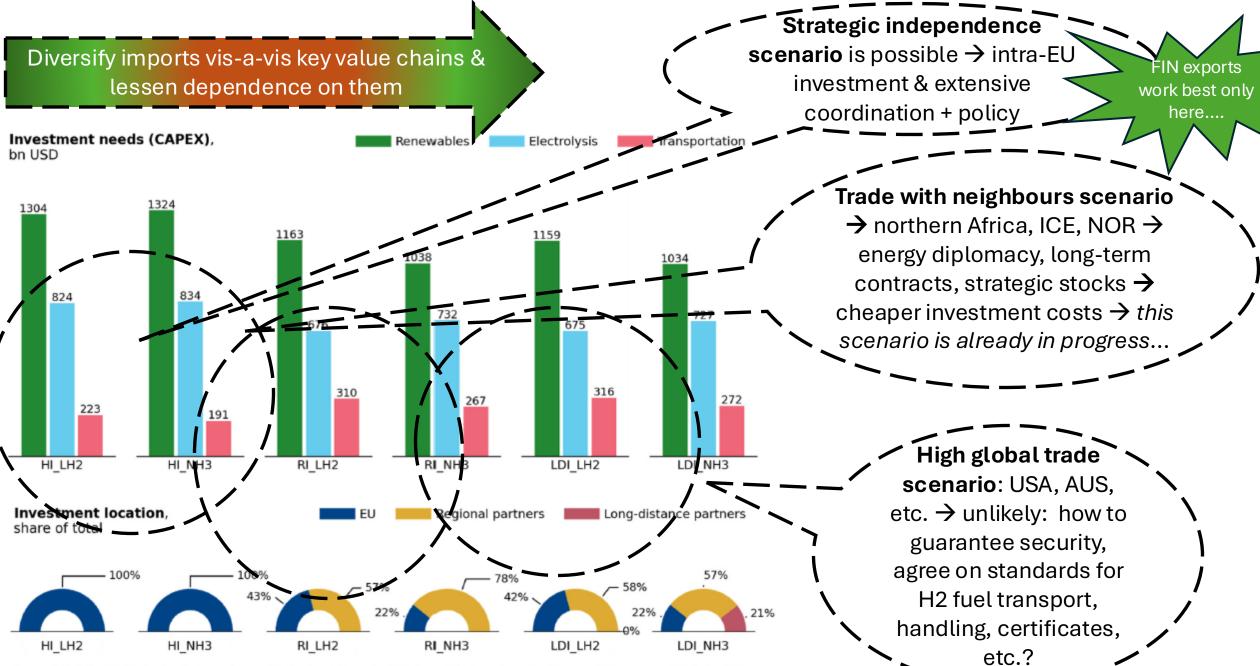
> Distributed electricity & H2 fuel production

Local back-ups, lastresort resources & infrastructures

Resilience practices on different levels



'Open' strategic autonomy in EU energy policies: the main building blocks & issues 'Easy phase' of 20-25% RES integration over in many MS Produce more renewable energy EU Green Deal within-EU Strategic Framework (2020→) Diversify imports vis-a-vis key value Energy chains & lessen dependence on them savings Climate neutral transition backlash $2022 \rightarrow MS$ RePower EU (2022) investments, some big oil Diversify, fossil fuels (now) & others (later) companies' target reductions Different energy & Enhance within-EU fuel mixes in MS: Energy Union (2015) <u>connectivity</u> what can you connect?



Scenario labels: HI: Hydrogen Independence, RI: Regional Imports, LDI: Long-Distance Imports. Transportation scenario labels: LH2: hydrogen gas pipelines and liquefied hydrogen shipping, NH3: hydrogen gas pipelines and ammonia shipping.

Source: Nunez-Jimenez & DeBlasio 2022

What can critical infrastructure owners do?

Technical resilience and beyond (Hanhijärvi 2024)

- Critical infrastructure operators/owners have primary responsibility for technical resilience & safety
- Robust design: undergound & reinforced pipes & storage, security zones, etc.
- Surveillance is a cost but can also serve dual-use purposes esp. at infrastructure close to borders
- However, other actors required for handling organizational & societal aspects of overall resilience + situational picture

	Protection before disruption		Reconstruction after disruption		
al	RESISTANCE	ROBUSTNESS	RECOVERABILITY	ADAPTABILITY	
Organizational	Crisis preparedness; Anticipation ability	Responsiveness	Financial & human resources; Recovery processes	Risk management; Education and D&I processes.	
Technical	Detection capability; Security measures	Physical resistance; Redundancy	Material resources	Technology &system R&D&I)
Tec	Crisis preparedness; Regulation, long-term		Huma n, f in an c ial & material	Risk management; Evaluation of	
Societal	strategies, planning; Identifying Cls; Coordination; Information sharing;		resources; societal recovery processes	strategies, plans; R&D&I	
	I DISRUPTION				





Incl. smal-scale solar, local biomass, fuel cells & micro-H2, biogenic H2, etc.



Resilient Finland with 300 communities & 100+ microgrids with island operation capacity?

ELECTRICITY

Decentralised model & local level resilience:

H2 in resilient microgrids based on local renewables

 \rightarrow can be small cities, villages, apartment blocks, hospitals, etc.

- Decentralised local energy production → numerous targets for hostile actors, many targets likely to survive attacks
- Micro-grids & energy communities with island operation capacity → can flexibly decouple from the larger grid in case it fails, using their own renewable resources backed up with H2; or can support grid during its restart/recovery
- Energy storage (battery, biomass), alternative fuels (fuel cell technology) → can help to cope with supply chain disruptions
- Flexible energy consumption in a 'thirdphase' smart grid → such development requires more data on production & consumption (sensors, IT solutions such as data hubs, etc.), all of which can well be tested on the local level

Key take-aways

- energy security is about ensuring low vulnerability
- low vulnerablity requires mobilisation of diverse set of actors and agreement on joint/ coordinated actions → dynamic, cross-sectoral nature
- actors can engage multiple energy security practices to enhance energy security
- overlap among diverse security practices, dependent on scenario at play
- overlap also among level at which energy security practices are located (local national EU/regional global)